Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

*** *** ** * * * * * * * * * * * * * *	• · · · · · · · · · · · · · · · · · · ·	2. Pii co. Maich Ji, 1993							
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS								
Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name Ute Indian Tribe								
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation							
1. Type of Well Oil Gas	· · · · · · · · · · · · · · · · · · ·	14-20-H62-4650							
Well Well Other		8. Well Name and No.							
2. Name of Operator		Ute Tribal 4A-4							
Petroglyph Operating Company, In	ic.	9. API Well No.							
3. Address and Telephone No.		43-013-31574							
6209 N. Highway 61 Hutchinson	, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Antelope Creek							
NWNW 1205 FNL & 660 FWL	Lot # 5	11. County or Parish, State							
4-5S-3W		Duchesne County, UT							
12. CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Abandonment	Change of Plans							
	Recompletion	New Construction							
XXX Subsequent Report	Plugging Back	Non-Routine Fracturing							
	Casing Repair	Water Shut-Off							
Final Abandonment Notice	Altering Casing	Conversion to Injection							
	xxx _{other} well name change	Dispose Water							
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)							
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,							
give subsurface locations and measured and true vertica	depths for all markers and zones pertinent to this work.)*								

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to <u>Ute Tribal 04-04</u>. This will be effective January 1, 1996.

OFFICE COLUMN

14. I hereby certify that the foregoing is true and correct Signed	Title	President	1/25/96	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

54 ′			CAS	ING RECO	ORD (Re	port all etringe s	S TIM	10			W
CASING SITE	WEIG	HT. US./5	T. DEFTH S	(ED)		OI.E SIZE		MEST	ING RECORD		
8 5/8"			1/4"	150 sx	-			THUS TRUCKA			
5 1/?"			5697		- f —	7 7/8"		Hili			
29.											
Size			MER RECORD				30.		TUBING R	CORD	
3122	TOP (H	(G)	(פא) אמנדמנ	BACKE C	THENTY	SCHERN (MD)	SIZE		DEPTH BET		PACKER SET (MD
				<u>-</u>			2 7/	8"	55421		
31 PERFURATION &	ECOSP (Inte	rual, sure	Gnd Jumbeel		=	!				-	
4516-21 4 spt	(21 hou	≆)(5182 –86 ° 4	spr (1	7 holes	5)_52_		C. FR	CTURE, CEMP	ENT SQ	DIE BREE
4530-33. 4 €£	ıc (πa boʻ	Les)	5212-16' 4	sp.f (17	mies)	DEPTH IST.	YAL (NO)	_	AMOUNT AND I	CIMB OP	MATERIAL CEED
4538-46' 4 sp	t (13 m	ree)	5380-82 4			5447-531		1750	O cal Gel :	27200#	20/40 24600 #
4921-25 4 spt	(1) note	3 5)	5387-90° 4	spf (13	3 holes	5380-5422		7300) gal (XXXX	0/40 10000# 16/
			5408-12: 4 5418-22: 4	Spi	o holes	5182-5216 ¹ 4921-25 ¹	····				20/40 8000# 16
33.			5447-531 2		helec	4921-25					20/40 9000# 16/
DATE FIRST PRODUC	Tiox	PRODUCT	TON METHOD (F	lowing, a	(SIE O	3) CTION 4516-	<u> 4546 '</u>	114	0 gal Gel 1	5380#	20/40 14400# 1
3/30/96	- T	Rod pu	mp 2 1/2" x			40 ring PA		πp)		auc-ir)	Producing or
	HOCKS	TITED	CHOKE GIZE	FROD'N	FOR	DIL-BBL	GAS—M	ĒΨ,	WATER-B	BL I	OAS-OIL EATIO
4/1/96	24		1			85	0		1 29	, 1	0
TO THE PERSON NAMED IN COLUMN	CARING	BEESCR:	PALCULATED 24-HOUR RATE	(1)(1 <u>a</u>	H t.,	FOR-BAD	-	WATE	я—-наг.,	OIL	BAVITT-API (COME.)
34. Diarnattion of	67)		<u> </u>	35)		29		
		HEED JUL 184	er, vented, etc.)				,		TEST WITH	E GALLS) T
35, LIST OF ATTACE	les								Dave Sch	reiner	:
7	7.0		. //								

SIGNED A

Fittle 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

information is complete and correct as determined from all available records

firs Manager of Ocerations

"(See Instructions and Spaces for Additional Data on Reverse Side)

Form 3160-4 November 1983) formerty 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instruction

Form approved.

Budget Bureau No. 1004-0137

(Expires August 31, 1763)
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3503 6. IF INDIAN, ALOTTEE OR TRIBE NAME Ute Indian Tribe WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 7. UNIT AGREEMENT NAME Oil Well xx 1.a. TYPE OF WELL: 14-20-H62-4650 8. FARM OR LEASE NAME b. TYPE OF COMPLETION: Plug Back Diff. Reserv. Othe Workover KX New Well 9. WELL NO. 2. NAME OF OPERATOR Ute Tribal 04-04 PETROGLYPH OPERATING COMPANY, INC. 10. FIBLD AND POOL, OR WILDCAT 3. ADDRESS OF OPERATOR Antelope Creek P.O. BOX 607, ROOSEVELT, UT 84066 (435) 722-2531 11. SEC., T., R., M., OR BLOCK AND 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SURVEY OR AREA 1205' FNL 660' FWL At surface NWNW Sec. T5S-R3W At top prod. interval reported below 13. State DATE ISSUED 12. County or Parish 14. PERMIT NO. Utah Duchesne 43.013.31574 16. DATE T.D. REACHED At total depth 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 17. DATE COMPLETED (Ready to prod.) 15. DATE SPUDDED 5938' KB 5928' GGL 2/18/98 CABLE TOOLS 23. INTERVALS ROTARY TOOLS 22. IF MULTIPLE COMPL., HOW MANY 21. PLUG BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD DRILLLED BY 25 WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S) OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* GREEN RIVER D7.2, D7.11 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD WEIGHT, LB./FT. DEPTH SET (MD) CASING SIZE TUBING RECORD 30 LINER RECORD PACKER SET (MD) DEPTH SET (MD) SACKS CEMENT SCREEN (MD) SIZE BOTTOM (MD) TOP SIZE 5550' 2-7/8* ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) CONFIDENTIAL 32000 gal Boragel 30, 150000# 20/40 prop (refrac) 5380-82' & 5408-12' D7.11 5380-82' (20 holes) D7.2 5418-22' (8 holes) D7.2 5408-12' (8 holes) PRODUCTION WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) DATE FIRST PRODUCTION producing 21/2" x 1-3/4" x 16' 40 ring PA pump GAS-OIL RATIO GAS - MCF WATER - BBL OIL - BBL. PROD'N FOR HOURS TESTED CHOKE SIZE DATE OF TEST 170 TEST PERIOD 3 2/24/98 24 OIL GRAVITY - API (CORR.) WATER - BBL CASING PRESSURE CALCULATED OIL - BBL GAS - MCF FLOW, TUBING PRESS. 24 HR. RATE 150 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Dave Schreiner Sold, used for fuel 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Date 3/31/98 Operations Coordinator Title Signed (See Instructions and Spaces for Additional Data ent statements Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or willfully to make to any departm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or willfully to make to any department or representations as to any matter within its jurisdiction.

MAY 1 9 1998

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all

KERS	TOP MEAS. DEPTH TRUE VERT.	DEPTH		.,,	 			
GEOLOGIC MARKERS	MEAS. DEPT	1417 CO. 1717 CO. 171						
38. GE	NAME							
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.							
val tested, cushion used,	BOTTOM		CONFIDENTIAL					
OROUS CONES. cluding depth inter	TOP	npletion	4084 4578 4720 5110 5686					
37. SUMMAKI OF F drill-stem, tests, in	FORMATION	 Ute Tribal 04-04 Recompletion 	B Marker X Marker Douglas Creek B Limestone Castle Pearle	Dasal Carbonate				

Form 31 \(-4\) .(November 1983) (Invented 9-330)		UNIPD			111111111111111111111111111111111111111	IT IN	DUPLIC	D. J.	1 NBudge	approvet Bure es Aug	ed. au No. 10 ust 31, 19	104-0137 985
		MENT OI EAU OF LAN			111111	₹ ^′	rever	tions on se side)	14-20-1	H62-	10N AND 8	ERIAL NO
WELL CO	MPLETION	OR RECON	API FTIC)N R	FPORT	ANE		<u>. 1330</u> G *	B. IF INDIAL			RIBE NAM
1a. TYPE OF WE	LL: en.	(X) GAS [7					_	Ute In	<u>dian</u>	Tribe	·
b. TYPE OF COM	WELL IPLETION: WORK DEEP- OVER EN	PLUG [DIFF.		l	OF O	IL, GA	8 8 M	NINGT ACE 14-20-1 8. FARM OR	1102 7	1000	
2. NAME OF OPERA		DACK L	L RESVR.		Other				Ute Tr			
Petrogly	yph Operatin	g Company,	Inc.						9. WELL NO			
3. ADDRESS OF OPE		chinson, K	s 6750	4–183	39				04-06B		OR WILD	CAT
	LL (Report location			ith any	State requi	rements) •		Antelo	pe Cr	reek	
	50' FNL & 15	•	Lot 6						11. SEC., T., OR AREA		K BLOCK A	Y T Y T U B O W
At total depth	terval reported belo	w							Sec 4-1	T5S-F	R3W	
At total depth			14. PERM		····	DATE 15	SSUED.		12. COUNTY	OR	13. st	TE
			1	013_3	1				Duches	ne	Uta	ıh
15. DATE SPUDDED	16. DATE T.D. REA		•	eady to	prod.) 18			F, RKB, R	T, GR, ETC.)*	19. E	LEV. CASIN	GHEAD
9-4-96 20. TOTAL DEPTH, MD	9-11-96	BACK T.D., MD & T	10-4-96	F MULTI	IPLE COMPL.		37.7 23. INTE	RVALS	ROTARY TOO)L8	CABLE	T007.8
6425'	1	355 '		IOW MA				LED BY			***************************************	10020
24. PRODUCING INTE	RVAL(8), OF THIS CO	MILETION-TOP,	BOTTOM, NA	ME (ME	AND TVD)*		المجازة مسر	TM	11111	25.	WAS DIRE	
Green R						CC	MFIT	Mr.,	•			:
26. TYPE ELECTRIC .										27. WA	8 WELL C	ORED
29.	9-18-9		C RECORD	(Renor	rt all strings	est in					-	
CASING SIZE	WEIGHT, LB./FT				SIZE	set in		ENTING I	RECORD		AMOUNT	PULLED
8 5/8"	24#	417		12	1/4"		sx C]					<u> </u>
5 1/2"	15.5#	6414		7	7/8"	90	sx hi	llift,	, 365 sx	10-0	RFC	
	_								· · · · · · · · · · · · · · · · · · ·	-		
29.	LI	NER RECORD				3	30.	т	UBING RECO	ORD		
SIZE	TOP (MD) B	OTTOM (MD)	BACKS CEME	NT.	SCREEN (ME	0)	SIZE		EPTH SET (M	D)	PACKER 8	er (MD)
				-			2 7/8	3"-	6196'			
31. PERFORATION REC	CORD (Interval, size	and number)	, .,	<u> </u>	32.	ACID	, ѕнот,	FRACTU	JRE, CEMENT	r sque	EZE. ETC	
6317-22 (2)	1 shots) 5	444-48 (1	7 shots))]-	DEPTH INT		 -		UNT AND KIN			
5766-72 (2.	5 shots) 5		shots)	1-	6317-22			4000	gal flui	id, 1	4100#	prop
	•	•	shots)	1-	<u>5766-72</u>				gal flu	<u></u> -	4100#	
5428-32 (1)	7 shots) 5	394–5400 (2	25 shots	. 1-	5506-10				gal flui		4100#	
33.*					<u>5428-48</u> 'стіон 53'	72-54	100 1		gal flui		9300# 6000#	
DATE FIRST PRODUCTI	ON PRODUCT	ION METHOD (Flo						p)	WELL	STATUS	(Producin	g or
10-18-96	2 1/	2" x 1 3/4	' x 16 4	lo rii	ng pump				!	t-in) roduc	rina	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. F		OIL-BBL.		3 M 8 A D	,	WATER-BEL	. 0	AS-OIL RA	110
10-20-96	· 24	CALCULATED	OILBBI.	<u>≻ </u>	60 gasb	1CF.	100	WATER	42	OIL GR	VITY-API	(CORR.)
	950	24-HOUR RATE			Mous	,	1			012 042		, •
34. DISPOSITION OF G	as (Sold, used for fu	el, vented, etc.)			YUW		Trin.		Dave Se	_	iner	
35. LIST OF ATTACHM	IENTS						HAL					
36. I hereby certify	that the foregoing	and attached info	rmation is	complet	te and corre	ct as de	etermine	i from a	ll available re	ecords		
SIGNED	noclar	Ely							Manager		-25-96	;
		/							DAIL			
_	*(See li	nstructions and	Spaces fo	cr Ad	ditional D	ata oi	n Rever	se Side)			

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	401	TRUE VERT DEPTH											
GEOLOGIC MARKERS	7.	MEAS. DEPTH				,							_
38. GEOI		NAME											
toot open, towing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.												
recoveries); FORMATION TOP BOTTON	BOTTOM												-
TOP	101		087	4730	5116	5710	6104		 				
FORMATION			X Marker	Douglas Creek	B Limestone	Castle Peak	Basal Carbonate						_

Ute Tribal 04-06B 3160-4 Completion Report continued Page 2

31.	5322-25	(13 shots)
	5334-37	(13 shots)
	4764-68	(17 shots)
	4788-90	(9 shots)
	4812-14	(9 shots)
	4536-40	(17 shots)

CONTOCK

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING FORM 3 AMENDED REPORT										•				
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Ute Tribal 04-08A					
2. TYPE OI		L NEW WELL	REENTER P&	A WEL	L DEEF	PEN WELL				3. FIELD	OR WILDC	AT NTELOPE CREE	K	
4. TYPE OI		Oil Wel			nane Well: NO					5. UNIT o		ITTIZATION A		IT NAME
6. NAME O	F OPERATOR		PETROGLYPH OF							7. OPERA	TOR PHON			
8. ADDRES	S OF OPERATO	R	adway Ave, Ste !			 3				9. OPERA	TOR E-MAI			
	AL LEASE NUM , INDIAN, OR S	BER			INERAL OWN) FE	======================================	12. SURF	ACE OWNE	RSHIP	ATE 🞑	FEE (
13. NAME		WNER (if box 12 :	= 'fee')							14. SURF	ACE OWNE	R PHONE (if b	ox 12 =	'fee')
15. ADDRE	SS OF SURFAC	E OWNER (if box	12 = 'fee')							16. SURF	ACE OWNE	R E-MAIL (if I	ox 12 =	'fee')
	N ALLOTTEE OR = 'INDIAN') Ute Ir	R TRIBE NAME			NTEND TO CO TPLE FORMAT	TIONS	LE PRODUCT		ом о 📵	19. SLAN	_ \	ECTIONAL (HORIZO	ONTAL (📵
20. LOCA	TION OF WELL		FO	OTAGI	ES	QT	R-QTR	SEC	CTION	тоw	NSHIP	RANGE		IERIDIAN
LOCATIO	N AT SURFACE		1569 Ff	NL 32	28 FEL		SENE		4	5.	0 S	3.0 W		U
Top of Up	permost Produ	cing Zone	2110 FN	IL 25	40 FEL	9	SWNE		4	5.	0 S	3.0 W		U
At Total D	Pepth		2110 FN	IL 25	40 FEL	9	SWNE		4	5.	0 S	3.0 W		U
21. COUNT		CHESNE		22. D	ISTANCE TO I		T LEASE LINI 28	(Feet))	23. NUME	BER OF ACE	RES IN DRILLI 728	NG UNIT	
					ISTANCE TO I lied For Drillin	ng or Co		AME PO	OOL	26. PROP	OSED DEP	TH 7608 TVD:	7608	
27. ELEVA	TION - GROUND			28. B	OND NUMBER		455					LLING WATER PROVAL NUME 43-8342		PLICABLE
		5938		Н	lole, Casing		4556 ement Info	rmati	on			43-6342		
String	Hole Size	Casing Size	Length		Weight		de & Threa		Max Mu	ıd Wt.	Cemen	t Sacks	Yield	Weight
COND	18	14	0 - 40		5.0		Unknown		10		Class G		1.17	15.8
SURF L1	12.25 6.125	9.625 4.5	0 - 48 5600 - 7		36.0 11.6		J-55 ST&C J-55 LT&C		10		Class G No Used		0.0	0.0
PROD	8.75	7	0 - 575		26.0		L-80 LT&C	-	10		Class G		1.91	12.5
								\neg		Class G 488 1.46 13.4				
					, ,	ATTACH	IMENTS							
	VERIFY THE	FOLLOWING	ARE ATTACHI	ED IN	I ACCORDAI	NCE WI	ТН ТНЕ ОТ	AH OI	L AND G	as con	SERVATIO	ON GENERA	L RULES	1
₩ WE	LL PLAT OR MA	P PREPARED BY I	ICENSED SUR	VEYO	R OR ENGINE	ER	сомі	PLETE D	DRILLING	PLAN				
AFF:	IDAVIT OF STA	TUS O <mark>F S</mark> URFACE	OWNER AGRE	EMEN	Γ (IF FEE SUR	(FACE)	FORM	5. IF C	OPERATOI	R IS OTHE	R THAN TH	IE LEASE OWN	IER	
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY TOPOGRAPHICAL MAP														
NAME Ed	Trotter				TITLE Agent				PHONE	435 789-4	120			
SIGNATURE DATE 06/02/2011 EMAIL edtrotter								edtrotter@	easilink.com					
	BER ASSIGNED 135081700	00			APPROVAL				B) John John (1980)	ILL			
Permit Manager														

Sundry Number: 27177 API Well Number: 43013508170000

			FORM 9
	STATE OF UTAH		I OKW 3
	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-08A
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co		9. API NUMBER: 43013508170000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500	0 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W Me	ridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
7/16/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	_		
Date of Space.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
	L TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	w all pertinent details including dates,	depths, volumes, etc.
			Approved by the
			Utah Division of Oil, Gas and Mining
			_
			Date: June 28, 2012
			By:
NAME (PLEASE PRINT)	PHONE NUM	IBER TITLE	
Ed Trotter	435 789-4120	Agent	
SIGNATURE N/A		DATE 6/28/2012	

Sundry Number: 27501 API Well Number: 43013508170000

	STATE OF UTAH			FORM 9
[DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		ì	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significan eenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-08A
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	0			9. API NUMBER: 43013508170000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500), Bosie, ID, 83703		NE NUMBER: 5-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	IIP, RANGE, MERIDIAN: 4 Township: 05.0S Range: 03.0W M	eridian:	U	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud: 7/2/2012	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
1,2,2012	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	\Box	THER	OTHER:
40 DECODINE DRODOCED OR	COMPLETED OPERATIONS. Clearly sho			<u> </u>
l .	bove referenced well on 0 14" Conductor.			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 09, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 7/6/2012	

RECEIVED: Jul. 06, 2012

Sundry Number: 27633 API Well Number: 43013508170000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-08A
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00		9. API NUMBER: 43013508170000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500		ONE NUMBER: 85-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 4 Township: 05.0S Range: 03.0W Meridian	: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
7/6/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
		PLUG AND ABANDON RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Drilling Operations
l .	COMPLETED OPERATIONS. Clearly show all po		
	our surface casing from 9-5/8"		Accepted by the Utah Division of
10-3/4" J-55	40.5#/ft STC. We ran 540' of s	surface casing.	Oil, Gas and Mining
			Date: July 12, 2012
			Date.
			By: 191 Clust
NAME (DI SACS STITE	-	TITLE	
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A		DATE 7/9/2012	
1 1 1 / / 1 1			

RECEIVED: Jul. 09, 2012

Sundry Number: 28442 API Well Number: 43013508170000

	STATE OF UTAH		FORM 9
[DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
	Y NOTICES AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-08A
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0		9. API NUMBER: 43013508170000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500		HONE NUMBER: 685-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	IIP, RANGE, MERIDIAN: 4 Township: 05.0S Range: 03.0W Meridia	n: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/1/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
· I	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	✓ WATER DISPOSAL
DRILLING REPORT Report Date:	water shutoff	SI TA STATUS EXTENSION	APD EXTENSION
керот рате:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
All produced water water injection p stations ae located a T5S, R3W Duchesr T5S, R3W Duches	completed operations. Clearly show all er will be trucked or pumped to ump station for injection. Was at the following: Ute Tribal 21-ne County, Utah, Ute Tribal 18-sne County, Utah, and Ute Tribal 34, T4S, R3W Duchesne County.	hrough pipeline to a ater injection pumpe-11 NESW Section 21, -08 SENE Section 18, bal 34-12-D3 NWSW	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	R TITLE Regulatory & Compliance S	рс
SIGNATURE N/A		DATE 8/2/2012	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:					
			14-20-H62-3503					
	RY NOTICES AND REPORTS (6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE					
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forn	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-08A					
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o		9. API NUMBER: 43013508170000					
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL			COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W Merid	lian: U	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	ALTER CASING	CASING REPAIR					
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
10/8/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT	DEEPEN	✓ FRACTURE TREAT	NEW CONSTRUCTION					
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK					
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	all pertinent details including dates, o	depths, volumes, etc.					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On or around 10/8/2012, depending on equipment availability, Petroglyph Operating Company, Inc. intends to fracture treat the horizontal leg of the above referenced well through 4 1/2" Stimulation Sleeves isolated by swell packers. The intervals are as follows: 6010'-6395', 6395'-6778', 6778'-7065', 7065'-7275', 7275'-7550', 7550'-7845', 7845'-8082', 8082'-8360', 8360'-8660', 8660'-8970', 8970'-9230', 9230'-9485', 9485'-9734'. We will perforate and fracture								
containing 22.7 gra	I section of the well using Tit am charges, 0.42"EHD, 23.54 ections will be frac'd using De	4"TTP @ 4 spf @ 120*						
containing 20/40 4484-4487, 4629-4	mesh sand. The vertical inte	ervals are as follows: 33, 4898-4902, 5120-5	124, 5154-5159, 5229-5232.					
7.11 11			3333 2 .					
NAME (PLEASE PRINT)	PHONE NUMB							
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	pc					
SIGNATURE N/A		DATE 10/5/2012						

Sundry Number: 32230 API Well Number: 43013508170000

	STATE OF UTAH			FORM 9				
	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		;	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503				
SUNDR	RY NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE				
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forn	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK							
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-08A				
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co			9. API NUMBER: 43013508170000				
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL				COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 4 Township: 05.0S Range: 03.0W M	eridian:	U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	ACIDIZE		ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME				
Approximate date not a min claim	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	П	RACTURE TREAT	NEW CONSTRUCTION				
11/17/2012	OPERATOR CHANGE	P	PLUG AND ABANDON	PLUG BACK				
SPUD REPORT	✓ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	SI TA STATUS EXTENSION	APD EXTENSION				
,	_		NTHED.	OTHER:				
	WILDCAT WELL DETERMINATION		JI HER	<u> </u>				
	COMPLETED OPERATIONS. Clearly she			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 21, 2012				
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс				
SIGNATURE	133 122 3002		DATE					
N/A			11/20/2012					

Sundry Number: 33305 API Well Number: 43013508170000

	STATE OF UTAH		FORM 9						
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503						
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE						
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK						
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-08A						
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o		9. API NUMBER: 43013508170000						
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL			COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 14 Township: 05.0S Range: 03.0W Meri	dian: U	STATE: UTAH						
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION							
	ACIDIZE	ALTER CASING	CASING REPAIR						
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME						
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE						
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	✓ FRACTURE TREAT	NEW CONSTRUCTION						
11/26/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK						
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION						
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON ☐ WATER DISPOSAL						
	TUBING REPAIR	VENT OR FLARE							
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION						
	WILDCAT WELL DETERMINATION	OTHER	OTHER:						
40 DECODINE DRODOGED OF		- Handler (left land Production							
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/2/12 Petroglyph Operating ran GR/CBL and found ETOC @ 50'. While we had difficulty in completing the first two stages, on 10/11/12 we frac'd through 4-1/2" stimulation sleeves the following: 9649-9653: 1405 Bbls of fluid cont 111,500 #s of sand 8170-8190: 1616 Bbls of fluid cont 70,600#s of sand 7905-7925: 873 Bbls of fluid cont 21,000#s of sand 7709-7712: 2193 Bbls of fluid cont 71,300#s of sand 7401-7403: 2099 Bbls of fluid cont 71,800#s of sand 7179-7182: 2075 Bbls of fluid cont 70,800#s of sand 6916-6919: 2220 Bbls of fluid cont 82,200#s of sand 6605-6608: 2215 Bbls of fluid cont 82,700#s of sand 6209-6212: 2268 Bbls of fluid cont 82,450#s of sand. The first two stages were cleaned out with coil tubing and the whole well was swabbed after all stages were completed. We frac'd using Delta 140 15# gelled fluid and 20/40 Mesh Sand. We ran a pump on 11/26/2012.									
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUME 435 722-5302	BER TITLE Regulatory & Compliance S	Эрс						
SIGNATURE N/A		DATE 12/28/2012							

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CONCIDENT FORM	18
5. LEASE DESIGNATION AND SERIAL NUMBER	- T

1420H623503 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ute Indian Tribe UNIT or CA AGREEMENT NAME 1a. TYPE OF WELL: GAS WELL OTHER DRY 1420H624650 WELL NAME and NUMBER: b. TYPE OF WORK: Ute Tribal 04-08A HORIZ. DEEP-RE-ENTRY DIFF. RESVR Well 🗹 OTHER 9. API NUMBER: 2. NAME OF OPERATOR: 4301350817 Petroglyph Operating Company, Inc. 10 FIELD AND POOL, OR WILDCAT PHONE NUMBER: 3. ADDRESS OF OPERATOR: Antelope Creek STATE UT ZIP 84066 (435) 722-2531 city Roosevelt P.O. Box 607 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1569' FNL, 328' FEL Lot 8 58 3W U Lot AT TOP PRODUCING INTERVAL REPORTED BELOW: 1780' FNL, 1373' FEL Lot 7 Sec. 4 T5S R3W 13. STATE AT TOTAL DEPTH: 2048' FNL419 FWL Lot 5 Sec. 4 T5S R3W BHL by DOGM HSM UTAH Duchesne 17. ELEVATIONS (DF, RKB, RT, GL): 16. DATE COMPLETED: 15. DATE T.D. REACHED: 14. DATE SPUDDED: READY TO PRODUCE 🔽 ABANDONED 5943' RKB 11/26/2012 9/25/2012 7/2/2012 21. DEPTH BRIDGE 20. IF MULTIPLE COMPLETIONS, HOW MANY? 19. PLUG BACK T.D.: MD 18. TOTAL DEPTH: MD 9.735 PLUG SET: TVD TVD 5.349 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ио 🗸 WAS WELL CORED? YES (Submit analysis) CBL, Borehole Volume, ACTR, SDDSN. NO 🗸 YES (Submit report) WAS DST RUN? YES 🗸 (Submit copy) DIRECTIONAL SURVEY? ио Г 24. CASING AND LINER RECORD (Report all strings set in well) CEMENT TYPE & SLURRY STAGE CEMENTER DEPTH AMOUNT PULLED CEMENT TOP ** BOTTOM (MD) TOP (MD) SIZE/GRADE WEIGHT (#/ft.) NO. OF SACKS VOLUME (BBL) HOLE SIZE Conductor 0 49 75 0 20 16 J-55 0 300 61 G 0 556 40.5 13.375 10.75 J-55 50' CBL G 685 218 0 6,003 23 L-80 8.75 NΑ Liner 0 0 9.725 5.919 11.6 6.125 4.5 SeA H-90 25. TUBING RECORD PACKER SET (MD) DEPTH SET (MD) DEPTH SET (MD) PACKER SET (MD) SIZE SIZE DEPTH SET (MD) PACKER SET (MD) SIZE 5,322 2.875 27. PERFORATION RECORD 26. PRODUCING INTERVALS PERFORATION STATUS NO. HOLES BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE TOP (TVD) TOP (MD) BOTTOM (MD) FORMATION NAME 0.75 160 Open 🗸 Squeezed 5,479 6.209 9.653 5,332 6,209 9.653 Green River (A) Squeezed 0.42 8.170 9.653 160 Open (B) Open Squeezed (C) Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL 13,943 Bbls Delta 140 15# gelled fluid containing 42,250#'s of 20/40 mesh sand 6209'-9653' 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: ✓ DIRECTIONAL SURVEY DST REPORT GEOLOGIC REPORT POW ELECTRICAL/MECHANICAL LOGS OTHER: UDOGM Form 7 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS

JAN 0 9 2013

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31 INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

JI. INITIAL PRO				,, , , , , , , , , , , , , , , , , , ,		TEST PRODUCTION	ou ppi	OAO MOE	WATER - BBL:	PROD. METHOD:
DATE FIRST PR		TEST DATE:			1		OIL BBL: 89	GAS - MCF: 25	78	Rod Pump
11/17/201		12/9/201		24						<u> </u>
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO		OIL ~ BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
48/64	74	80	41.17	1	281	RATES: →	89	25	78	Oen
				IN	TERVAL B (As show	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TEST	ED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL ~ BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
	<u> </u>		<u></u>	IN	TERVAL C (As show	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TEST	ED:	TEST PRODUCTION RATES: →	OIL ~ BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
				IN	ITERVAL D (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TEST	ED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for Fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top Bottom Descripti	Descriptions, Contents, etc.	Name	Top (Measured Depth)	
				Uinta Green River Trona Mahogany Garden Gulch B Marker X Marker Y Marker Douglas Creek B Lime	0 1,673 2,920 3,050 3,790 4,190 4,690 4,725 4,838 5,285

^{35.} ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent frac sundry for detailed record.

I hereby certify that the foregoing and attached information is complete and correct as determined free	om all avai	lable records.
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE	Regulatory Compliance Specialist
SIGNATURE	DATE	1/4/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

34. FORMATION (Log) MARKERS:

- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- **ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Sundry Number: 33779 API Well Number: 43013508170000

	STATE OF UTAH		FORM 9
I	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-08A
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o		9. API NUMBER: 43013508170000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1569 FNL 0328 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 4 Township: 05.0S Range: 03.0W Merio	dian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
9/25/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Bate.			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
This well was orig 7608' MD and 5500 MD and 5349' TVD. production zone Creek unit. The new R3W does not	completed operations. Clearly show ginally permitted as a Horizo 'TVD. This well was instead This additional footage stay and is well within the bound BHL of 2048' FNL, 4867' FE encroach on any other rights	ental Well with a TD of didrilled to a TD of 9735' yed within our permitted laries of our Antelope EL in Section 4, T5S and s, leases, or pools.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 08, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMB 435 722-5302	BER TITLE Regulatory & Compliance S	рс
SIGNATURE N/A		DATE 1/11/2013	

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other instructive reverse side)

Form approved. Budget Bureau No. 1004-0137 (Expires August 31, 1985)

			OF LAND MANAGE				5. LEASE DESIGNATION 14-20-H6			
WAITING ON COMPLE							6. IF INDIAN, ALOTTEE C			
-	WELL C	OMPLETION OR	RECOMPLETION	REPORT AND LOG*			Ute India	n Tribe		
1.a. TYPE OF WELL:		Oil Well	Gas Well	Dry Other	waiting o	n completion	7. UNIT AGREEMENT NA 14-20-H62-4650			
b. TYPE OF COMPLET New Well x		Deepen	Plug Back	Diff. Reserv. Other	tower - country	A STATE OF THE STA	8. FARM OR LEASE NAM Ute Triba			
2. NAME OF OPERATOR	R PETROCLYP	H OPERATING C	OMPANY, INC.	CON	FIDEN	ΙΤΙΔΙ	9 WELL NO. Ute Tribal 05-01			
3. ADDRESS OF OPERA	TOR				ERIO	—	10. FIELD AND POOL, OI Antelope Creek			
4. LOCATION OF WELL		ROOSEVELT, U		42-4331	XPIRE	D	11. SEC., T., R., M., OR B			
At surface	702' FNL 549' FE	EL		3.1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7-13-	97	SURVEY OR AREA	SEC 5-T5S-R3W		
At top prod. interval re	ported below	**PLEASE NOTE:	WELL DRILLED BUT		DATE ISS	UED.	12. County or Parish	13. State		
At total depth	6445' RTD		·	43-013-31658	D7 11 12 1100		Duchesne	Utah		
15. DATE SPUDDED		16. DATE T.D. REACI	6/13/96	17. DATE COMPLETED (Rea	ıdy to prod.)	18. ELEVATIONS	DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD	& TVD 6445' TD	21. PLUG BACK T.D.,	MD & TVD	22. IF MULTIPLE COMPL., HOW	MANY*	23. INTERVALS DRILLLED BY	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTER	VAL(S) OF THIS CO	OMPLETION TOP, BO	OTTOM, NAME (MD A	AND TVD)*			25 WAS DIRECTIONAL S No			
26. TYPE ELECTRIC AN	ND OTHER LOGS RU	IN CBLI			7-10	-91	27. WAS WELL CORED			
	Gamma Ray to s	urface, Density-Comp		osity, AIT (normal suite) SING RECORD (Report all strip			No.			
28. CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTIN	G RECOR	D	AMOUNT PULLED			
8-5/8"	24.0	426	12-1/4"	250 sxs "G" w/2% CaCl2, .:		ophane flake				
5-1/2"	15.5	6442	7-7/8"	80 sxs Highlift & 325 sxs 10	-0 RFC					
										
		7:	NED DECORD			30.	TUBING I	RECORD		
SIZE SIZE	TOP	BOTTOM (MD)	NER RECORD SACKS CEMENT*	SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)		
O.E.E.										
				100	4.0	ID CLICK EDACTIB	I E, CEMENT SQUEEZE, ET	<u></u>		
31. PERFORATION REC	CORD (Interval, size of CONFIDENTIAL)			32. DEPTH INTERVAL (MD)	I AC		ND KIND OF MATERIAL			
					ļ					
33.				PRODUCTION			Trans v com com to co. 1 :			
DATE FIRST PRODUCTI	ION	PRODUCTION METHO	OD (Flowing, gas lift, p	oumping - size and type of pump)		WELL STATUS (Producin	g of shut-tu) g [A OTS 8 0		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MC	F.	WATER - BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24 HR. RATE	OIL - BBL.	GAS - MCF.	WATER -	BBL.	OIL GRAVITY - API (COR	CR.)		
34. DISPOSITION OF GA	AS (Sold, used for fue		<u>1</u>	<u>. </u>	L	TEST WITNESSED	ВҮ			
35. LIST OF ATTACHM	-Sold; used for fuc									
		1 11 0 11 11 11	11							
1	ne toregoing and attac	ned miormation is comp	Title	ermined from all available record Operations Coordinator	.5		Dat	e 7/30/99 .		
Signed	anne G	* (Soo In		spaces for Additional D	ata on R	everse Side)	- 0.00	CO POST		
		" (3 00 III	isti uctions and s	paces for Additional Di	uu		FREIW			
Title 18	U.S.C. Section 1001,	makes it a crime for any	person knowingly or v	villfully to make to any departme	nt or agenc	y of the United States	any false, fictitious or fraudu	lent statements		
or repres	sentations as to any ma	atter within its jurisdicti	on.	1 h 1 10 m. d.	rain 1					
Well dil	led, has	Well H	ad Majer	by with me	8/	73/99	AUG 1 6 19	99		
Production Textes	him in K	3 /CHP	Dal		/		OF OIL, GAS 8	2. MAINING		
North	/ •	/ '/'				[DIV.	Ut UIL, WAS	R familiates		

				RTMEN		ATURA	L RESC					_ (hig	hlight	change			ORM 8
		D	IVIS	ION O	FOIL,	GAS	AND I	MININ	G			1	420H	6235	05	ERAL NUME	BER:
WEL	L COM	PLET	ON	OR F	RECC	MPL	ETIC	N RE	EPOR	TANE	LOG				V TRIE	BE NAME	
1a. TYPE OF WELL	:	OIL WE	LL 🔽	7 ;	GAS WELL]	DRY		OTHE	R		7. U	NIT or CA	AGREE	MENTNA	ME	
b. TYPE OF WORK	K: HORIZ. LATS.	DEI EN	EP-]	RE- ENTRY] _	DIFF. RESVR.		OTHE	R		_ '		NDIA	UMBER: N TRIE	3E Ø.	5-01
2. NAME OF OPERA PETROGI													PI NUMBE 43013		8		
3. ADDRESS OF OF BOX 607			ry RO	OOSE\	/ELT	STATE	UT	ZIP 840	066		NUMBER: 5) 722-2531		ANTE	LOPE	OR WILDO	EK	
4. LOCATION OF W AT SURFACE:			T5S	R3W 7	'02' FN	IL 549	' FEL						MERIDIAN E NE	5.	5S	3W	žΕ,
AT TOP PRODU	CING INTERV	AL REPOR	TED BE	LOW: S	SAME								O UNITY			13. STATE	
AT TOTAL DEPT	TH: SAME	Ξ.											OUCHI	ESNE			UTAH
14. DATE SPUDDES 6/6/2010		6/13/20		CHED:		E COMPL 1/2005		A	ABANDONE	D 🔲	READY TO PRODUC	e 🗹		VATIONS 980 R	S (DF, RKI L KB	3, RT, GL):	
18. TOTAL DEPTH:	MD 6,4			19. PLUG	BACK T.E		6,401 6,401		20. IF M	ULTIPLE CO	OMPLETIONS, HOW	MANY? *	21. DEP	TH BRID .UG SET			
22. TYPE ELECTRIC			CAL LC	GS RUN (Submit cop	oy of each)			23.	L COREDO	NO	- [7] 、	YES 🗔	1 (911)	omit analysis)	
CBL,CDNL,	ÁRRAY I	ND.								WAS DST	.L CORED? RUN? NAL SURVEY?	NO	NO Y YES (Submit analysis) NO Y YES (Submit report) NO Y YES (Submit copy)				
24. CASING AND L	INER RECOR	D (Report a	II string	gs set in w	ell)												
HOLE SIZE	SIZE/GRA	DE V	WEIGH	T (#/ft.)	TOP	(MD)	воттс			CEMENTER CEMENT TYPE & NO. OF SACKS		VOLUME (BBL)			CEMENT TOP ** AMOUNT PI		T PULLED
12.25	8 5/8	J-55	2	4	()		26			250 "G"			_	RF CIF	_	
7.875	5 1/2	J-55	15	5.5)	6,4	142	2 405 "G"			152 2790 CBL					
		-+												 			
	<u> </u>		_										_	<u> </u>			
	-					-											
25. TUBING RECO	RD																
SIZE	DEPTH S		PAC	KER SET (MD)	SIZI	<u> </u>	DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE		DEPTH S	SET (MD)	PACKER	SET (MD)
2 7/8"	6,3	20	<u> </u>						Г	7 DEREO	RATION RECORD					1	
26. PRODUCING IN		TOP (MD)	ВОТТО	OM (MD)	TOP	(TVD)	ВОТТО	M (TVD)		AL (Top/Bot - MD)	SIZE	NO. HO	LES	PERFO	RATION ST	ATUS
(A) GR. RIVE		4,3			354			†		4,328	4,340	.42	36	0	pen 🗸	Squeezed	
(B)		-,,-		1						4,430	4,434	.42	16	O	pen 🗸	Squeezed	
(C)										4,470	4,473	.42	12	0	pen 🔽	Squeezed	
(D)				1						4,547	4,553	.42	24	. O	pen 🗸	Squeezed	
28. ACID, FRACTU	RE, TREATME	NT, CEME	NT SQL	JEEZE, ET	c.		·										
DEPTH	INTERVAL								AMC	UNT AND T	TYPE OF MATERIAL						
6308-6354			34,0	665# C	VATTC	VA 16	30 18	2 BBL	S #25 [DELTA	140						
6133-6259										DELTA							
5131-5148			31,5	500# C	TTAV	/A 16/	30 18 ⁻	1 BBL	S. #25	DELTA	140						
29. ENCLOSED AT	TACHMENTS:														30. WE	LL STATUS	:
	RICAL/MECHA			D CEMEN	T VERIFIC	ATION		GEOLOG CORE AN	IC REPOR		DST REPORT OTHER:	DIREC	CTIONAL	SURVEY		POV	V
(5/2000)							(CC	וטמודמי	ED ON B	ACK)		F	EC	EIV	ED		

AUG 0 9 2010

31. INITIAL PRO	DUCTION				INT	ERVAL A (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTED		TEST PRODUCTION		GAS - MCF:	WATER - B	BL:	PROD. METHOD:
11/1/2005	5	11/3/2	2005		2	24	RATES: →	16	12	30		ROD PUMP
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GR	AVITY	BTU - GAS		24 HR PRODUCTIO	1	GAS - MCF:	WATER - B	BL:	INTERVAL STATUS:
48	58	200	33	.00	1	750	RATES: →	16	12	30		OPEN
				,	INT	ERVAL B (As sho	wn in item #26)					·
DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTED):	TEST PRODUCTION RATES: →	N OIL BBL:	GAS - MCF:	WATER - B	BL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	ON OIL - BBL:	GAS MCF:	WATER B	BL:	INTERVAL STATUS:
-,					INT	ERVAL C (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTED):	TEST PRODUCTION RATES: →	N OIL BBL:	GAS - MCF:	WATER - B	BL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	ON OIL - BBL:	GAS - MCF:	WATER B	BL:	INTERVAL STATUS:
	<u> </u>				INT	ERVAL D (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DAT	E:	· · · · · ·	HOURS TESTED	D:	TEST PRODUCTION RATES: →	N OIL - BBL:	GAS MCF:	WATER – B	BL;	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	ON OIL - BBL:	GAS - MCF:	WATER – B	BL:	INTERVAL STATUS:
32. DISPOSITIO		d, Used for Fu	el, Vented, Etc	;.)	<u>,ı</u>	<u> </u>	1	•				
33. SUMMARY		ONES (Include	Aquifers):			-		34. FORMATION	(Log) MARKERS:			
Show all importa tested, cushion u	nt zones of porosised, time tool op	sity and conten ben, flowing an	nts thereof: Core d shut-in press	ed interva ures and	als and all drill-stem recoveries.	n tests, including de	epth interval					
Formation	on	Top (MD)	Bottom (MD)		Descrip	tions, Contents, et	c.		Name		(1	Top Measured Depth)
									GULCH S CREEK MI	⟨R		2,992 3,725 4,128 4,634 4,780
									ONE PEAK MKR ARBONATE	MKR		5,186 5,739 6,129

35. ADDITIONAL REMARKS (Include plugging procedure)

BRINGING WELL FILES UP TO DATE-THIS WELL HAD NO COMPLETION REPORT FILED AT DATE FILED AT COMPLETION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
NAME (PLEASE PRINT) Boyd Cook	TITLE Rig Rep				
SIGNATURE Bayd Gal	DATE _7 · 28 · 10				

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
 drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:



CONTINUATION OF OF PERF. INTERVALS AND FRACS. FORM 8 SEC. 27

PERFS. CONT:

ALL SHOTS 90 DEGREE PHASING 4SPF

4815-4818= .42 DIA. 12 HOLES OPEN

4953-4991= .42 DIA. 20 HOLES OPEN

5131-5148= .42 DIA. 12 HOLES OPEN

6133-6259= .42 DIA. 32 HOLES OPEN

6308-6314= .42 DIA. 28 HOLES OPEN

6347-6354= .42 DIA. 24 HOLES OPEN

FORM 8 SEC. 28

FRACS. CONT:

DEPTH INTERVAL:

4430-4553= 52,500# OTTAWA 16/30 SAND FRAC. 298 BBLS. #25 DELTA 140 4328-4340=31,200# OTTAWA 16/30 SAND FRAC. 172 BBLS. #25 DELTA 140

A COMPLETION FORM WAS NOT FILED ON THIS WELL AT TIME OF COMPLETION DUE TO ERROR ON OUR PART-WE ARE BRINGING UP TO DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING									AMENDED RE	FORM 3			
APPLICATION FOR PERMIT TO DRILL							1. WELL N	IAME and N	JMBER Tribal 33-13	BN			
2. TYPE OF WORK DRILL NEW WELL (REENTER P&A WELL) DEEPEN WELL)								3. FIELD OR WILDCAT ANTELOPE CREEK					
4. TYPE OF		Oil Wel		ed Methane Well: I					5. UNIT o	r COMMUNI	FIZATION A TELOPE CREE		NT NAME
6. NAME O	F OPERATOR		PETROGLYPH OF						7. OPERA	TOR PHONE	08 685-7674		
8. ADDRES	S OF OPERATO	R		500, Bosie, ID, 83	703				9. OPERA	TOR E-MAIL	rest@pgei.cor		
	AL LEASE NUMI	BER	, ,	11. MINERAL O			FEE		12. SURFA	ACE OWNER	SHIP	ATE 🔼	FEE (a)
13. NAME (VNER (if box 12 :	= 'fee') Lee H. Moon and	d Kathy Moon	-			~	14. SURF	ACE OWNER	PHONE (if b		'fee')
15. ADDRE	SS OF SURFACE	OWNER (if box	12 = 'fee')	hesne, UT 84021					16. SURF	ACE OWNER	E-MAIL (if I	ox 12 =	'fee')
	N ALLOTTEE OR = 'INDIAN')		<u> </u>	18. INTEND TO MULTIPLE FORI	MATIONS			_	19. SLAN				
						ngling Application			VERTICAL		TIONAL ()		ONTAL (📵
	TION OF WELL			OTAGES		TR-QTR	SECT		\leftarrow	NSHIP	RANGE		IERIDIAN
	N AT SURFACE			1231 FWL	_	SWSW	33			0 S	3.0 W	_	U
	permost Produc	cing Zone		1890 FEL	_	NWNE	4			0 S	3.0 W	-	U
At Total D			80 FNI	. 1890 FEL		NWNE	(Fact)		5.0 S 3.0 W U 23. NUMBER OF ACRES IN DRILLING UNIT				
21. COUNT		CHESNE		22. DISTANCE		175			23. NUMB	DER OF ACRE	617	ING UNII	
				25. DISTANCE 1 (Applied For Dr	lling or Co		ме РОО)L	26. PROP	OSED DEPTI MD: 7		7474	
27. ELEVA	TION - GROUND	LEVEL		28. BOND NUM	BER					CE OF DRILI			PLICABLE
5915 BO 4556								43-8342					
		5915											
String			Lengt		ng, and (ement Infor			d Wt	Cement	Sacks	Viold	Weight
String COND	Hole Size	Casing Size	Lengt 0 - 40	h Weigh	ng, and (n Max Mu 10.		Cement Class G	Sacks 25	Yield 1.17	Weight 15.8
	Hole Size	Casing Size		Weight 5.0	ng, and (cement Inforde & Thread		Max Mu	0				
COND	Hole Size	Casing Size	0 - 40	Weigh 0 5.0 0 36.0	ng, and (de & Thread Unknown		Max Mu 10.	0	Class G	25	1.17	15.8
COND	Hole Size 18 12.25	Casing Size 14 9.625	0 - 40 0 - 48 0 - 575	h Weight 5.0 0 36.0 26.0	ng, and (Cement Informate & Thread Unknown J-55 ST&C		Max Mu 10. 10.	0	Class G	25 167	1.17	15.8 15.8
COND	Hole Size 18 12.25	Casing Size 14 9.625	0 - 40	h Weight 5.0 0 36.0 26.0	ng, and (Cement Informate & Thread Unknown J-55 ST&C		Max Mu 10. 10.	0 0 0	Class G Class G Class G	25 167 409	1.17 1.17 1.91	15.8 15.8 12.5
COND SURF PROD	Hole Size 18 12.25 8.75	Casing Size 14 9.625 7	0 - 40 0 - 48 0 - 575	h Weight 5.0 0 36.0 26.0	g, and Gra	Cement Infordude & Thread Unknown J-55 ST&C L-80 LT&C		10. 10. 10.	0 0 0	Class G Class G Class G Class G	25 167 409 490	1.17 1.17 1.91 1.46	15.8 15.8 12.5 13.4
COND SURF PROD	Hole Size 18 12.25 8.75 6.125	Casing Size 14 9.625 7	0 - 44 0 - 48 0 - 575 5607 - 7	h Weight 5.0 36.0 26.0 474 11.6	ATTACI	Cement Informulate & Thread Unknown J-55 ST&C L-80 LT&C J-55 LT&C	P	10. 10. 10.	0 0 0	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0
COND SURF PROD	Hole Size 18 12.25 8.75 6.125	Casing Size 14 9.625 7 4.5	0 - 44 0 - 48 0 - 575 5607 - 7	h Weight 5.0 36.0 36.0 26.0 474 11.6	ATTACI	Cement Informulation (Cement Informulation) Jeff Stract L-80 LT&C J-55 LT&C HMENTS ITH THE UTA	H OIL	10. 10. 10.	0 0 0 0	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0
COND SURF PROD	Hole Size 18 12.25 8.75 6.125 VERIFY THE	Casing Size 14 9.625 7 4.5	0 - 44 0 - 48 0 - 57 5607 - 7	Meight 5.0 36.0 36.0 26.0 474 11.6 ED IN ACCORD	ATTACIONANCE W	Dement Informulation of the computation of the comp	AH OIL	10. 10. 10. 10. AND G	0 0 0 0	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0
COND SURF PROD L1 WEL AFFI DIRI	Hole Size 18 12.25 8.75 6.125 VERIFY THE	Casing Size 14 9.625 7 4.5 FOLLOWING A	0 - 44 0 - 48 0 - 575 5607 - 7	Meight 5.0 36.0 36.0 36.0 474 11.6 ED IN ACCORD	ATTACIONANCE W	Dement Informulation J-55 ST&C L-80 LT&C J-55 LT&C HMENTS ITH THE UTA COMPL FORM 5	AH OIL	10. 10. 10. 10. AND G	O O O O O O O O O O O O O O O O O O O	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0
COND SURF PROD L1 WEI	Hole Size 18 12.25 8.75 6.125 VERIFY THE LL PLAT OR MAI	Casing Size 14 9.625 7 4.5 FOLLOWING A P PREPARED BY I	0 - 44 0 - 48 0 - 575 5607 - 7	Meight 5.0 36.0 36.0 36.0 474 11.6 ED IN ACCORD	ATTACI DANCE W NEER URFACE)	Cement Informula de & Thread Unknown J-55 ST&C L-80 LT&C J-55 LT&C HMENTS ITH THE UTA COMPL FORM 5	H OIL ETE DR	Max Mu 10. 10. 10. 10. AND G RILLING PERATOR	O O O O O O O O O O O O O O O O O O O	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0
COND SURF PROD L1 WEI AFFI DRILLED)	Hole Size 18 12.25 8.75 6.125 VERIFY THE LL PLAT OR MAI EDAVIT OF STATE ECTIONAL SURV	Casing Size 14 9.625 7 4.5 FOLLOWING A P PREPARED BY I	0 - 44 0 - 48 0 - 575 5607 - 7	Meight 5.0 36.0 36.0 36.0 474 11.6 ED IN ACCORE VEYOR OR ENGI EMENT (IF FEE S OR HORIZONTAL	ATTACIONANCE WINEER URFACE) LY	Cement Informula de & Thread Unknown J-55 ST&C L-80 LT&C J-55 LT&C HMENTS ITH THE UTA COMPL FORM 5	AH OIL LETE DR	Max Mu 10. 10. 10. 10. AND G RILLING PERATOR CAL MAP	0 0 0 0 0 0 AS CONS PLAN R IS OTHE	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0
COND SURF PROD L1 WEI AFFI DRILLED) NAME Ed SIGNATUI API NUME	Hole Size 18 12.25 8.75 6.125 VERIFY THE LL PLAT OR MAI EDAVIT OF STATE ECTIONAL SURV	Casing Size 14 9.625 7 4.5 FOLLOWING A PREPARED BY I	0 - 44 0 - 48 0 - 575 5607 - 7	Meight 5.0 36.0 36.0 36.0 474 11.6 ED IN ACCORE VEYOR OR ENGI EMENT (IF FEE S OR HORIZONTAL	ATTACI DANCE W NEER URFACE) LY	Cement Informula de & Thread Unknown J-55 ST&C L-80 LT&C J-55 LT&C HMENTS ITH THE UTA COMPL FORM 5	AH OIL LETE DR	Max Mu 10. 10. 10. 10. AND G RILLING PERATOR CAL MAP	0 0 0 0 0 0 AS CONS PLAN R IS OTHE	Class G Class G Class G Class G No Used	25 167 409 490 0	1.17 1.17 1.91 1.46 0.0	15.8 15.8 12.5 13.4 0.0

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING								SE DESIGNATION AND SERIAL NUMBER: 20-H62-3503
SUNDRY NOTICES AND REPORTS ON WELLS							Fee	IDIAN, ALLOTTEE OR TRIBE NAME: Surface
Do	not use this form for proposals to drill no	ew wel	lls, significantly deepen existing wells below Use APPLICATION FOR PERMIT TO DRII	current bo	ottom-hole depi r such proposa	th, reenter plugged wells, or to	,	r of CA AGREEMENT NAME: 20-H62-4650
	YPE OF WELL OIL WELL		GAS WELL OTHER					L NAME and NUMBER: Tribal 33-13N
2. N	AME OF OPERATOR:							NUMBER:
	TROGLYPH OPERATI	NG	COMPANY, INC.					1350820
	DDRESS OF OPERATOR: D. BOX 607 CITY	RO	OOSEVELT STATE UT	_{ZIP} 840	66	PHONE NUMBER: (435) 722-2531		elope Creek
	OCATION OF WELL	(80000000	-100 611100406 UT 0011551-40 1114500 PATE O 00110000 TE 120 000 00000 TE 120 000 00000 PATE O 001100 PATE O 00			X20042536770477047704736		
F	OOTAGES AT SURFACE: 175' FS	3L,	1231' FWL				COUNT	y: Duchesne
a	TR/QTR, SECTION, TOWNSHIP, RANG	GE, ME	ERIDIAN: LOT 4 33 T4S	R3W			STATE	UTAH
11.	CHECK APPR	ROP	RIATE BOXES TO INDICA	ATE N	ATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION		•		T	YPE OF ACTION		
Z	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	빋	ALTER CASING		FRACTURE		ᆜ	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	빉	CASING REPAIR	닐	NEW CONS		닠	TEMPORARILY ABANDON
		片	CHANGE TO PREVIOUS PLANS		OPERATOR			TUBING REPAIR
П	SUBSEQUENT REPORT	焒	CHANGE TUBING	片	PLUG AND			VENT OR FLARE
ш	(Submit Original Form Only)	片	CHANGE WELL NAME CHANGE WELL STATUS	片	PLUG BACK	ON (START/RESUME)		WATER DISPOSAL WATER SHUT-OFF
	Date of work completion:	片	COMMINGLE PRODUCING FORMATION			ION OF WELL SITE	片	
		片	CONVERT WELL TYPE	" 		TE - DIFFERENT FORMATION		OTHER:
12.	DESCRIBE PROPOSED OR CO	MPI	ETED OPERATIONS. Clearly show a	all pertine				
			eked or through pipe line to	-				
NAM	LES FARN	ISW	ORTH		TITL	DISTRICT MAN	AGER	
SIG	NATURE ALL AND	w	swath		DATI	9/2/2011		

(This space for State use only)

RECEIVED SEP 0 6 2011

Sundry Number: 24282 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4736
SUNDR	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13ND3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	xo			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500) , Bosie, ID, 83703		NE NUMBER: 5-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W M	/leridian:	U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 4/2/2012	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS		LTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS	CASING REPAIR ✓ CHANGE WELL NAME CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN OPERATOR CHANGE	☐ F	RACTURE TREAT LUG AND ABANDON	NEW CONSTRUCTION PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON
☐ DRILLING REPORT	☐ TUBING REPAIR ☐ WATER SHUTOFF		ENT OR FLARE	WATER DISPOSAL APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	☐ c	THER	OTHER:
Please be advised, the above refer	COMPLETED OPERATIONS. Clearly sho Petroglyph Operating inten renced well from Ute Triba ne change will provide con system.	nds to I 33-1 nsiste	change the name of 3N to Ute Tribal ncy in our well name	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 30, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 3/30/2012	

Sundry Number: 24715 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N		ì	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4736
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500) , Bosie, ID, 83703		NE NUMBER: 5-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W M	1eridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
4/10/2012	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION		OTHER	OTHER:
42 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	ه د اله سد	utinent deteile including detec	<u> </u>
	name of this well from Uto Tribal 33-13N-D3.			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 10, 2012
NAME (DI EASE DRINT)	DUONE NU	MRED	TITI E	
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUI 435 722-5302	MBER	TITLE Regulatory & Compliance S	pc
SIGNATURE N/A			DATE 4/10/2012	

Sundry Number: 27504 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4736
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500) , Bosie, ID, 83703		NE NUMBER: 5-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W N	/leridian:	: U	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	New construction
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud: 7/2/2012	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
1/2/2012	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
Report Date:			SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
	completed operations. Clearly she bove referenced well on 0 14" conductor.			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 7/6/2012	

RECEIVED: Jul. 06, 2012

Sundry Number: 28649 API Well Number: 43013508200000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	0		9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500), Bosie, ID, 83703 20	PHONE NUMBER: 08 685-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W Mer	idian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
8/7/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:			
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Change Casing Size
We inted to upsize	completed operations. Clearly show a our surface casing from 9-5 /ft STC. We still intend to rusurface to 500'MD.	5/8" J-55 36#/ft STC to	Accepted by the Utah Division of Oil, Gas and Mining
			Date: August 08, 2012
			By: Dar K Quit
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMB 435 722-5302	ER TITLE Regulatory & Compliance S	ppc
SIGNATURE	400 122-0002	DATE	
N/A		8/6/2012	

Sundry Number: 32377 API Well Number: 43013508200000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	20		9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W Me	ridian: U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/26/2012			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
This well was spude	COMPLETED OPERATIONS. Clearly show ded and drilled to 510'. We g. The well is currenting wa	then set 495' of 10-3/4"	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM! 435 722-5302	BER TITLE Regulatory & Compliance S	
SIGNATURE N/A		DATE 11/26/2012	

Sundry Number: 32913 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESON DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W I	Meridian:	U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 12/5/2012			I I A STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		DTHER	OTHER:
As of the date	referenced above, this we	ell is w	vaiting on a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 06, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	IMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 12/6/2012	

Sundry Number: 33773 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
[DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significan eenter plugged wells, or to drill hon n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	0			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W N	Meridian:	U	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 1/5/2013			I I A STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		DTHER	OTHER:
As of 01/05	COMPLETED OPERATIONS. Clearly sh	ly wai	ting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 11, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	IMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 1/11/2013	

Sundry Number: 35906 API Well Number: 43013508200000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co		9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W Meri	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/5/2013			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
As of the date	referenced above, this well	is waiting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMB 435 722-5302	ER TITLE Regulatory & Compliance S	Spc
SIGNATURE		DATE 3/26/2013	
l N/A		■ 3/20/2013	

Sundry Number: 36655 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W I	Meridian:	U	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT				
Report Date: 4/5/2013	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		THER	OTHER:
As of the date	completed operations. Clearly she referenced above, this was a second control of the control of	ell is w	vaiting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 10, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	JMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 4/10/2013	

Sundry Number: 37666 API Well Number: 43013508200000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co		9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W Me	ridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 5/5/2013		SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
As of the date	completed operations. Clearly show referenced above, this wel	l is waiting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 15, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	BER TITLE Regulatory & Compliance \$	Эрс
SIGNATURE N/A		DATE 5/8/2013	
1		₩ 0,0,2010	

RECEIVED: May. 08, 2013

Sundry Number: 39494 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND I		ì	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	0			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W I	Meridian:	U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	P	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
7/1/2013			TA CIATO EXTENSION	
	WILDCAT WELL DETERMINATION		DIHER	OTHER:
	completed operations. Clearly sh referenced above, this w	-	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 01, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	JMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 7/1/2013	

RECEIVED: Jul. 01, 2013

Sundry Number: 41058 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W N	Meridian	U	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ F	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION
Report Date: 8/5/2013			I TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
As of the date	completed operations. Clearly she referenced above, this we	ell is v	vaiting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 8/6/2013	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MINI	NG	14-20-H62-3503
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly do reenter plugged wells, or to drill horizont n for such proposals.	eepen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	;o		9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W Merid	ian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
8/5/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates.	depths, volumes, etc.
Well is currently a	an approved APD for a horizo any proposes to drill well as a	ntal well. Petroglyph	Approved by the Utah Division of
	22' MD. The well would be dri		Oil, Gas and Mining
	cept for the following change		Date: August 07, 2013
	et and cemented to surface in		Prosent 10
	. 2. 7-7/8" hole would be drill ne 8-3/4" and 6-1/8" hole in t		By:
. •	tion casing would be set and	• • • • •	
· ·	0 intermediate with an uncen		
	ould be adjusted to volumes a		
l .	with 5-1/2" casing in 7-7/8" h		. d
bulla and	d lateral will not be drilled. W	ork to be periormed ur	iuei puliu 4138153.
NAME (PLEASE PRINT)	PHONE NUMBE	R TITLE	
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	рс
SIGNATURE N/A		DATE 7/24/2013	

Sundry Number: 42979 API Well Number: 43013508200000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503		
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co		9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W Meri	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 10/3/2013 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show a Please see attached.	□ ALTER CASING □ CHANGE TUBING □ COMMINGLE PRODUCING FORMATIONS ✓ FRACTURE TREAT □ PLUG AND ABANDON □ RECLAMATION OF WELL SITE □ SIDETRACK TO REPAIR WELL □ VENT OR FLARE □ SI TA STATUS EXTENSION □ OTHER all pertinent details including dates	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: , depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: October 02, 2013 By: Dad Conversed by Conve
NAME (PLEASE PRINT)	PHONE NUMB	ER TITLE	
Rodrigo Jurado SIGNATURE	435 722-5302	Regulatory & Compliance DATE	Spc
N/A		9/27/2013	

Sundry Number: 42979 API Well Number: 43013508200000

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

FORM 9

	I	5. LEASE DESIGNAT 14-20-H62-3	TION AND SERIAL NUMBER:						
	SUNDRY		TEE OR TRIBE NAME:						
Do	not use this form for proposals to drill ne drill horizontal la	7. UNIT or CA AGREE 14-20-H62-4							
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and N Ute Tribal 33				
	AME OF OPERATOR: troglyph Operating Com	nnany Inc			9. API NUMBER: 4301350820				
3. A	DDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL				
	OCATION OF WELL	Roosevelt STATE UT ZIP 840	166	(435) 722-2531	Antelope Cre	Э ек			
	DOTAGES AT SURFACE: 175' FS	SL, 1231' FWL			COUNTY: Duche	esne			
Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWSW 33 4S 3W	U		STATE:	UTAH			
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE N	IATURE (OF NOTICE, REPO	ORT, OR OTHER	R DATA			
	TYPE OF SUBMISSION		T	PE OF ACTION					
V	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORA	ATE CURRENT FORMATION			
	(Submit in Duplicate)	☐ ALTER CASING ☑	FRACTURE			TO REPAIR WELL			
	Approximate date work will start:	CASING REPAIR	NEW CONS		<u></u>	LY ABANDON			
	10/3/2013	CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR PLUG AND A		U TUBING REP.				
П	SUBSEQUENT REPORT	CHANGE VELL NAME	PLUG BACK		WATER DISP				
	(Submit Original Form Only)	CHANGE WELL STATUS		N (START/RESUME)	☐ WATER SHU				
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE	OTHER:				
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION					
		•							
43. 51. 55. coi iso 56. 54. 51. 48. 43. Flu	On or around 10/3/2013, depending on equipment availability, Petroglyph Operating intends to perforate the following: 4338-52, 4354-56, 4358-67, 4481-84, 4602-04, 4840-42, 4906-14, 4961-66, 4974-76, 4980-86, 4998-5006, 5114-18, 5135-38, 5195-96, 5255-58, 5295-98, 5419-21, 5425-28, 5430-32, 5444-46, 5450-52, 5460-75, 5477-85, 5488-96, 5498-5500, 5505-10, 5512-38, 5546-52, 5563-65, 5685-89, 5820-33 & 5855-60. All perforations will be made using Titan 3-1/8" Perf Guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* Phased. Using Halliburton 8K Composite Plugs for isolation we intent to fracture treat the following intervals: 5685-5860: 28,000 Gal of fluid containing 50,000#'s of sand, 5419-5565: 112,000 Gal of fluid containing 200,000#'s of sand, 5419-5565: 112,000 Gal of fluid containing 38,000#'s of sand, 4840-5006: 42,000 Gal of fluid containing 75,000#'s of sand, 4338-4604: 51,520 Gal of fluid containing 92,000#'s of sand. Fluid used will be 15-18# gelled fluid and sand will be 20/40 Mesh Sand. All plugs will drilled out and cleaned out. The well will be swabbed back as needed before being put to pump. Fluid Volumes and amounts of sand are only estimates and will be adjusted as needed during the completion process. Actual figures will be reported at a later date.								
NAME	(PLEASE PRINT) Rodrigo Ju	rado	TITLE	Regulatory Com	pliance Specialis	st			
	ATURE Halfs Just		DATE	9/26/2013					

(This space for State use only)

Sundry Number: 44329 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	S ON \	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W M	1eridian:	U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	☐ NEW CONSTRUCTION
10/15/2013	OPERATOR CHANGE	☐ PL	.UG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ sıı	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VE	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Bate.		u		
	WILDCAT WELL DETERMINATION		HER	OTHER:
l .	COMPLETED OPERATIONS. Clearly sho			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 31, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	MBER	TITLE Regulatory & Compliance S	pc
SIGNATURE	100 122 0002	\longrightarrow	DATE	•
N/A			10/31/2013	

Sundry Number: 46925 API Well Number: 43013508200000

	STATE OF UTAH			FORM 9
1	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		ì	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 33-13N-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	xo			9. API NUMBER: 43013508200000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FSL 1231 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 04.0S Range: 03.0W N	Meridian:	U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date not a min claim	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	√ F	RACTURE TREAT	☐ NEW CONSTRUCTION
10/28/2013	OPERATOR CHANGE	P	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	□ v	/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	APD EXTENSION
·	WILDCAT WELL DETERMINATION	\Box	OTHER	OTHER:
40 DECODINE PROPOSED OR			otionent detelle landredie e deten d	<u>'</u>
12. DESCRIBE PROPOSED OR	Please see attached	-	rtinent details including dates, c	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 17, 2014
NAME (PLEASE PRINT)	PHONE NU	MBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	pc
SIGNATURE N/A			DATE 1/17/2014	

RECEIVED: Jan. 17, 2014

Sundry Number: 46925 API Well Number: 43013508200000

FORM 9

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	DOEG		1 ONW 9
[5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe			
Do not use this form for proposals to drill ne	ow wells, significantly deepen existing wells below cur erals. Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depti	h, reenter plugged wells, or to s.	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: Ute Tribal 33-13N-D3
2. NAME OF OPERATOR:	nony Ino			9. API NUMBER: 4301350820
Petroglyph Operating Com 3. ADDRESS OF OPERATOR:		i i	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
P.O. Box 607	Roosevelt STATE UT ZIP	84066	(435) 722-2531	Antelope Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 175 FS	SL, 1231' FWL			county: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWSW 33 4S 3	BW U		STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		plantesia	PE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	ALTER CASING	FRACTURE		TEMPORARILY ABANDON
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONST		TUBING REPAIR
	CHANGE TUBING	PLUG AND A		VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER:
10/28/2013	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
	MPLETED OPERATIONS. Clearly show all p			
5855-60, 5820-33, 5685-89, 5430-32, 5425-28, 5419-24840-42, 4602-04, 4481-85,685'-5,860': 712 Bbls of 5,419'-5,565': 2,592 Bbls of 4,840'-5,006': 768 Bbls of 4,338'-4,604': 1,029 Bbls of 1,338'-4,604': 1,029 Bbls of 1,029	1, 5295-98, 5255-58, 5195-96, 54, 4358-67, 4354-56, 4338-52. If luid containing 50,000#'s of sar of fluid containing 200,400#'s of fluid containing 37,999#'s of sar fluid containing 75,000#'s of sar of fluid containing 91,160#'s of s	5505-10, 5498 5135-38, 5114 We isolated a nd, sand, nd, and, and. , fluid used wa ntaining 22.7	a-5500, 5488-96, 54 a-18, 4998-5006, 49 and fracture treated t as Dyna 22 18# gell gram charges, 0.42	77-85, 5460-75, 5450-52, 5444-46, 80-86, 4974-76, 4961-66, 4906-14, he following intervals: ed fluid, sand used was 20/40 Mesh
NAME (PLEASE PRINT) Rodrigo Ju	ırado	TITLE	Regulatory Comp	oliance Specialist
SIGNATURE AND SIGNATURE	•	DATE	1/16/2014	

(This space for State use only)

API Well Number: 43013508200000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING											(h	ighlight d	REPORT Changes)		ORM 8	
DIVISION OF OIL, GAS AND WINNING												14-20-	H62-3503		3ER:	
WEL	L COMP	LET	ION	OR F	RECO	MPLET	ION R	EPOF	RT AN	D LO	G	I		ALLOTTEE OR T	RIBE NAME	
1a. TYPE OF WELL	L	OIL	LL Z	{	GAS C	DRY		ОТН	ER			7. 1		AGREEMENT N		A
b. TYPE OF WOR	'K∙	***					-		***************************************			8.1		H62-4650 E and NUMBER		
WERT A	HORIZ.	DE EN	EP-	l f	RE- ENTRY	DIFF RES	VR.	ОТН	ER				Ute Tr	ibal 33-13		
2. NAME OF OPER Petroglyp	ыток: h Operatin	g Cor	npany	, Inc.								9. /	43013			
3. ADDRESS OF O		CI	ry Rog	oseve	ıt	STATE U	715 84	066		E NUMBEI	₹ 2-2531	101		POOL, OR WILL	DCAT	
4. LOCATION OF V			, , , , , , ,			0)741C 0	2.0		1 (11.		SECTION, TOV	/NSHIP, RANG	Ε,
AT SURFACE:	175' FSL,	1231	' FWL											33 4S	3W L	
AT TOP PRODU	ICING INTERVAL	REPOR	TED BEL	ow: 2	11' FNL	_, 1372'	FWL Lot	t 3 Sec	4 T5S I	R3W						
AT TOTAL DEP	тн: 220' FN	NL, 13	376' F	WL Lo	t 3 Sec	4 T5S I	R3W					1	COUNTY Duches	sne	13. STATE	UTAH
14. DATE SPUDDE	1		D. REACH	HED:		COMPLETED		ABANDON	_{ЕП} П	READY :	TO PRODU	CE [7]		/ATIONS (DF, R	KB, RT, GL):	
7/2/2012 18. TOTAL DEPTH:		/24/20		a PLUG	10/28 BACK T.D.:	3/2013 MD 6.68			MULTIPLE C			لستا		929' RKB	ID :	
10, 10114 541 (1)	TVD 6.749			0. , 200	Britore 1.B.	TVD 6,6		20. 11	WOLTH LL C	OWIF EE T	0140, 11044	WICKET !	PLI	UG SET:	∨D	
22. TYPE ELECTRI	C AND OTHER M	ECHANI	CAL LOG	S RUN (S	Submit copy				23.							
ACTR, SDD	SN, Boreh	ole V	olume	e Plot,	Cemer	nt Bond	Log		WAS WELL		1?		1.25d		ubmit analysis) ubmit report)	
									DIRECTIO		VEY?	NO		, , , , , , , , , , , , , , , , , , ,	ubmit copy)	
24. CASING AND L	INER RECORD (I	Report a	ll strings	set in we	ell)											
HOLE SIZE	SIZE/GRADE	Ε \	WEIGHT	(#/ft.)	TOP (M	D) BO	FTOM (MD)		EMENTER EPTH		T TYPE & SACKS		IRRY IE (BBL)	CEMENT TOP	** AMOUNT	PULLED
20	16 J-	55	75		0		75	1							Cond	ductor
12.25	10.75 J-	55	40.	5	0		509			G	300	6	31	0		
7.875	5.5 J-	55	15.	5	0		6,763			G	1,030	3	314 0 CBL			
	AA E										in a sec					
			***					<u></u>				<u> </u>				
25. TUBING RECOR	DEPTH SET	(145)	DACKE	D CCT /S	ימי	CIZE	DEDT	LOCT (MD)	DACKE	R SET (MI	3. T	CIZE	T 50	EBTH CET (MD)	PACKER S	ET (MD)
2.875	5.910	<u> </u>	PACKE	R SET (N	(טו	SIZE	DEFIF	SET (MD)	PAURE	K SET (IVII	"	SIZE	100	EPTH SET (MD)	PACKERS	ET (MD)
26. PRODUCING IN			L		L				27. PERFO	RATION F	ECORD					
FORMATION	NAME	TOP (N	MD)	вотто	VI (MD)	TOP (TVD)	вотто	M (TVD)	INTERVA	AL (Top/Bo	t - MD)	SIZE	NO. HOLE	ES PERF	ORATION STA	rus
(A) Green Riv	/er	4,33	38	5,8	60	4,314	5,8	336	4,338		5,860	0.42	720	Open 🔽	Squeezed	
(B)														Open	Squeezed	
(C)														Open	Squeezed	
(D)														Open	Squeezed	
28. ACID, FRACTUR	RE, TREATMENT	, CEMEN	IT SQUE	EZE, ETC	•											
DEPTH I	INTERVAL							AMO	OUNT AND T	YPE OF M	IATERIAL					
4,338'-5,860	1		5,611	l' Bbls	of Dyn	a 22 18	# Gelled	Fluid o	ontainir	ng 454	,559#'s	of 20	/40 Me	sh Sand.		

29. ENCLOSED ATT	FACHMENTS:													30. WE	LL STATUS:	
	RICAL/MECHANIC						-	IC REPORT	1	DST REPO	DOGM		TIONAL SU	JRVEY	POW	
L SUNDR	Y NOTICE FOR F	-LUGGIN	IG AND (CMENT \	ZEKIFICATI	ON L	CORE AN	ALYSIS	M	UIHER: _	JOUIN	· UIIII				

31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED TEST PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: PROD. METHOD: RATES: 75 40 142 Rod Pump 11/28/2013 10/15/2013 CHOKE SIZE: TRG PRESS CSG PRESS API GRAVITY BTU -- GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBI INTERVAL STATUS: RATES: 41.10 533 26/64 150 135 75 40 142 Open 1 INTERVAL B (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL GAS - MCF: WATER - BBL: PROD. METHOD. TBG. PRESS. CHOKE SIZE CSG PRESS API GRAVITY BTIL - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBI GAS - MCF WATER - BBL INTERVAL STATUS: RATES: INTERVAL C (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: TEST PRODUCTION WATER - BBL: HOURS TESTED: OIL - BBL GAS - MCF PROD. METHOD RATES: CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OII - BBI GAS - MCF WATER - BBI INTERVAL STATUS RATES: INTERVAL D (As shown in item #26) DATE FIRST PRODUCED TEST DATE HOURS TESTED: TEST PRODUCTION OIL - BBI GAS - MCF WATER - BBL: PROD. METHOD RATES: CHOKE SIZE: TBG. PRESS CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: INTERVAL STATUS: RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) Used for Fuel 33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany Garden Gulch B Marker X Marker Y Marker Douglas Creek B Lime Castle Peak Basal Carbonate Wasatch	3,004 3,740 4,144 4,644 4,676 4,787 5,184 5,761 6,154 6,437

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

36. I nereby certify that the foregoing and attached information is complete and correct as determined from all available records.		
NAME (PLEASE PRINT) _ ROdrigo Jurado	TITLE	Regulatory Compliance Specialist
SIGNATURE Reading / July	DATE	3/6/2014
	OMIL	

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).